

Greenhouse gas and air pollutant emissions from power barges (powerships)

Eloise A Marais, UCL, <https://maraisresearchgroup.co.uk/>



with **Orianna Akker** (University of Bath) and **Christine Wiedinmyer** (CIRES)

An emerging source: Power barges (powerships)



Generating capacity increased 13-fold in a decade



A popular quick to install gas-to-electricity solution in regions with electricity shortages
Need to know air pollutant precursor and climate-altering greenhouse gas emissions

Used in South and Central America, Africa, SE Asia, the Middle East



From 144 MW in 2010 to 2.6 GW in 2020. 4.4 GW under construction.
Not limited to coastal countries (Zambia power share with Mozambique)

Fuel



Most use natural gas (**NG**)

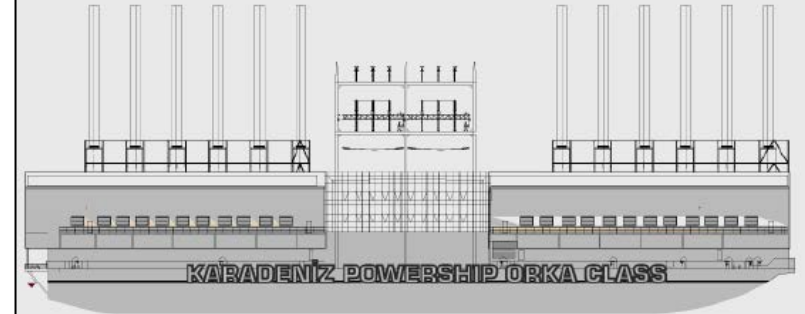
Classes of Powerships

MERMAID CLASS



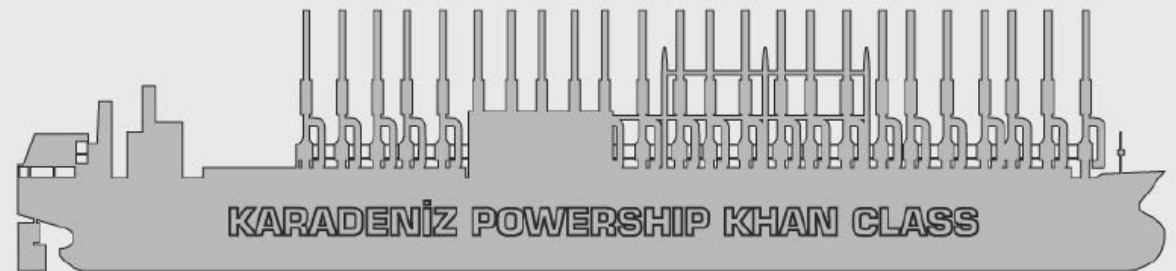
30-100 MW

ORKA CLASS



100-300 MW

KHAN CLASS



>300 MW

Range from <50 MW to 470 MW

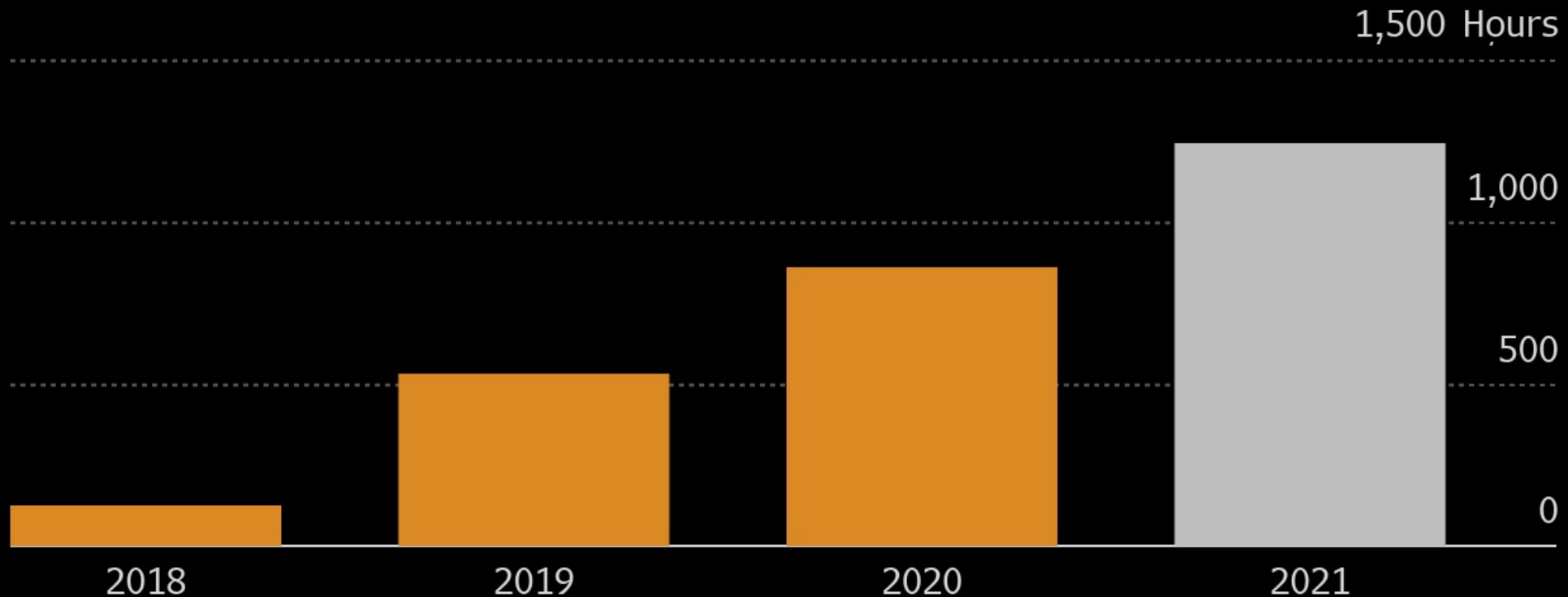
https://ecowapp.org/sites/default/files/wapp_karpowership_introduction.pdf

Proposed Deployment to Ports in South Africa

Powerless

Annual hours of power outage in South Africa

■ Hours without electricity

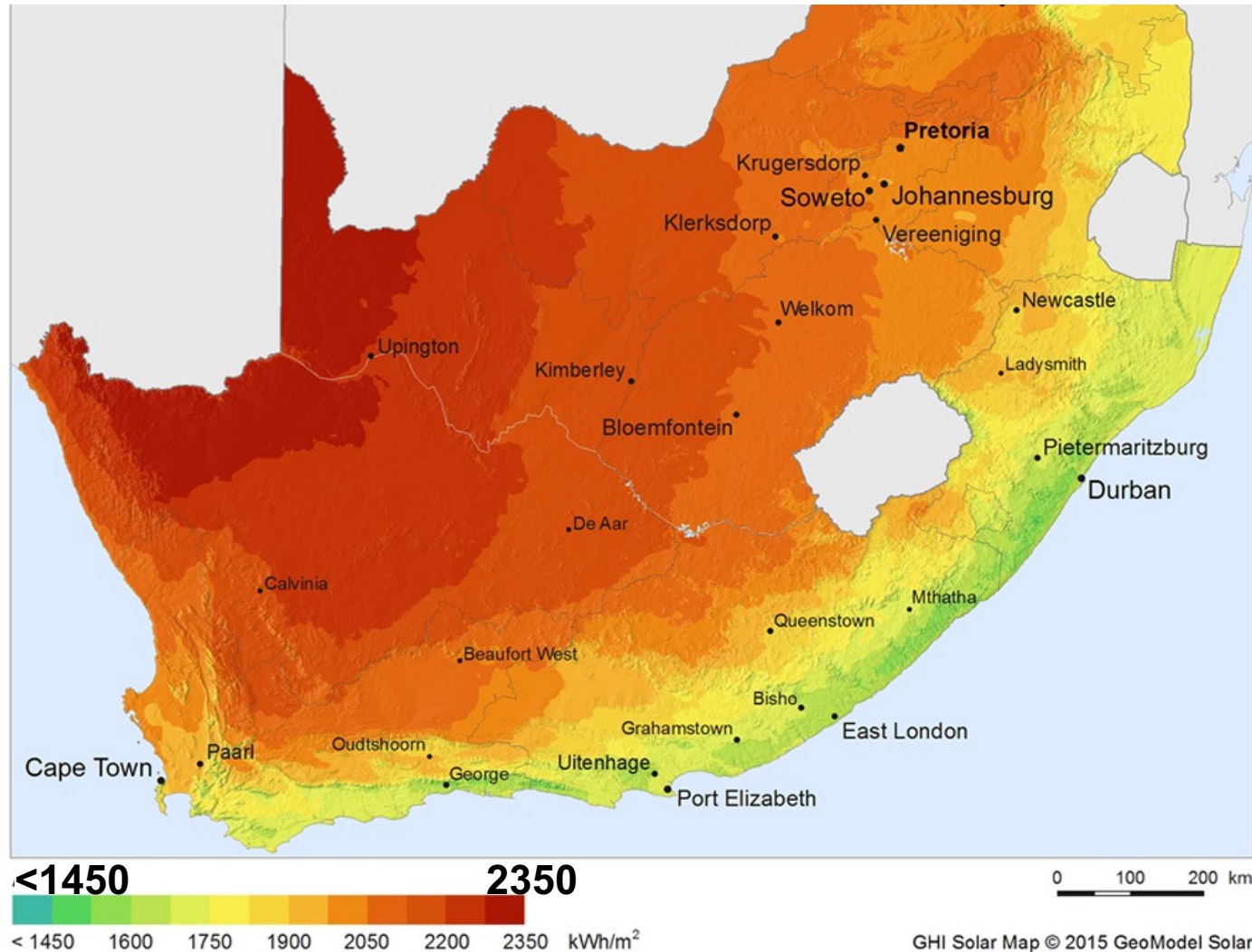


Sources: The Council for Scientific & Industrial Research, PwC
Loadshedding hours for 2021 is an estimate based on CSIR, PwC data.

Bloomberg

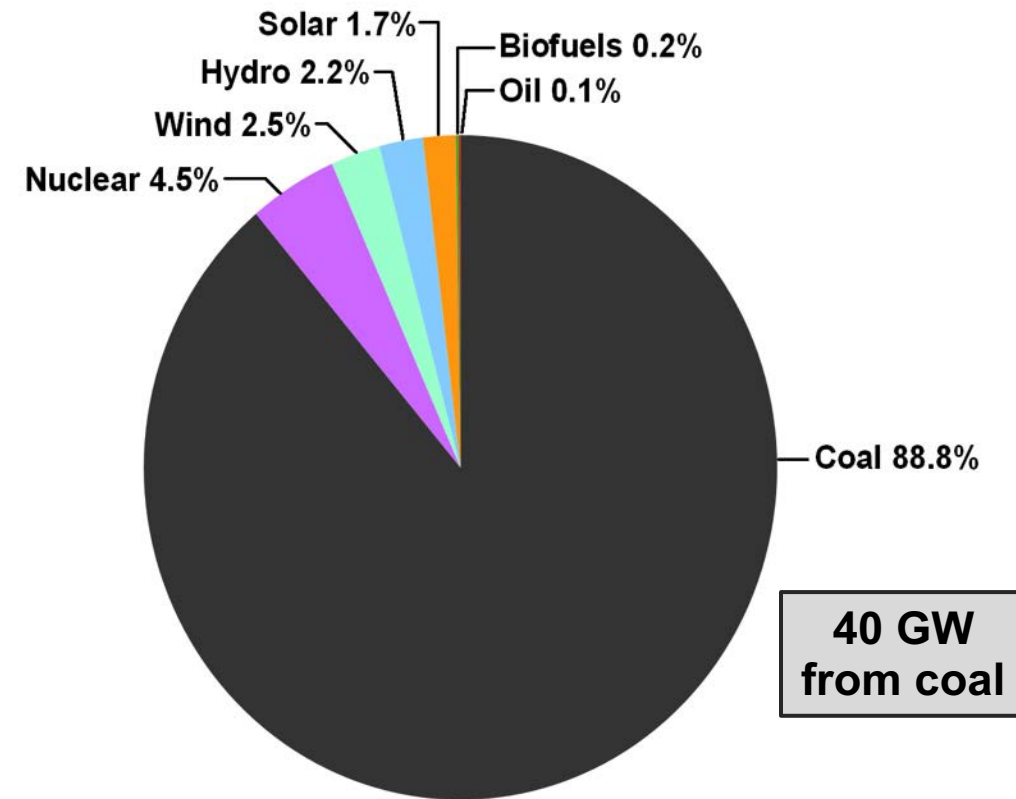
Proposed Deployment to Ports in South Africa

Solar energy resource in kWh m⁻² (1994-2013 mean)



Source: <https://www.csir.co.za/study-shows-abundance-wind-and-solar-resources-south-africa>

Electricity production by energy type (2018)

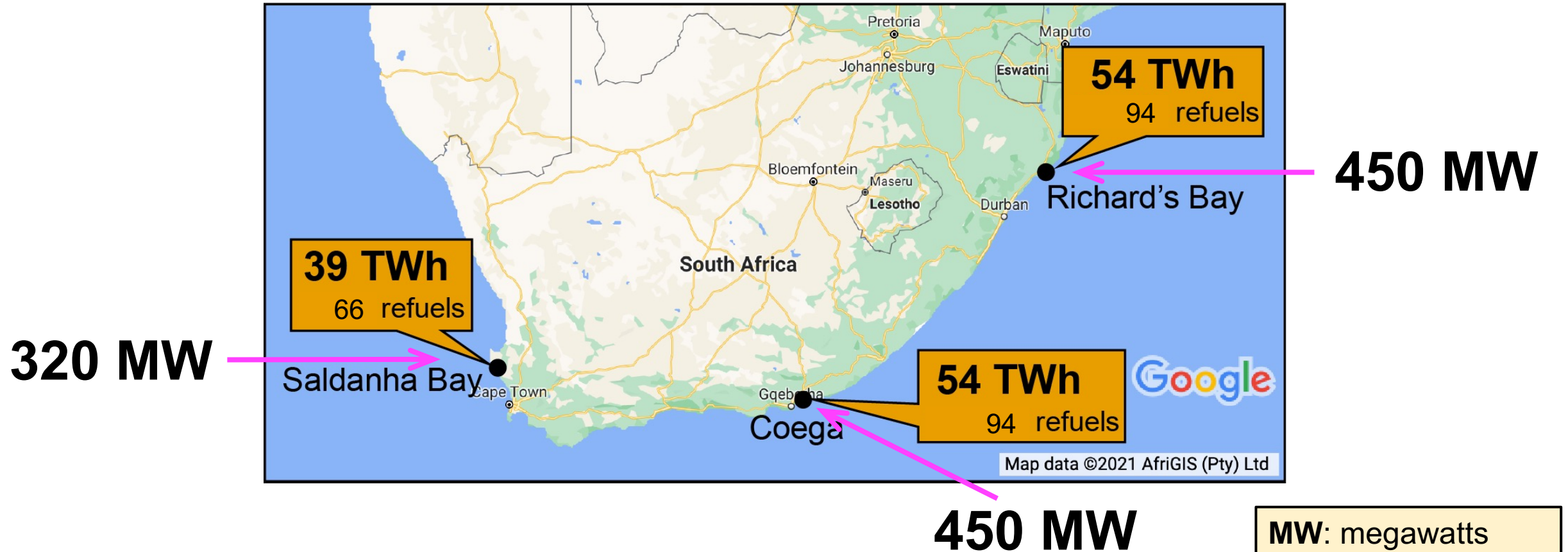


Electricity generating capacity overwhelmingly dominated by coal

Source: EIA data on Wikipedia

Locations of Proposed South African Powerships

Required to operate for 20 years 16.5 hours a day (68.75% capacity factor)



MW: megawatts
TWh: terawatt hours

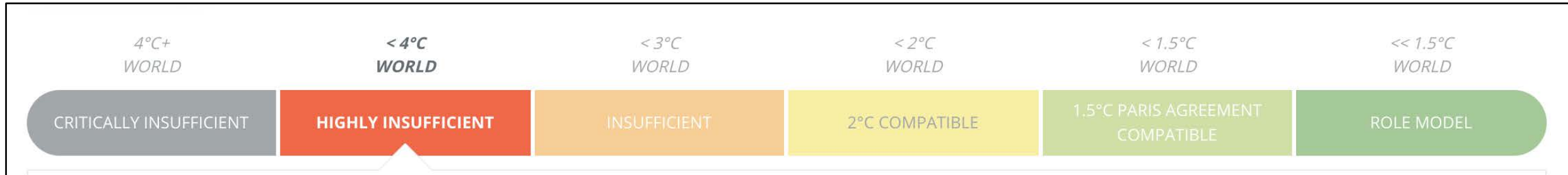
LNG required over 20 years: 51 million m³

Total **electric energy** over 20 years: 147 TWh

Total **refuels**: 254 (roughly monthly)

South Africa's GHG Emissions and Paris Climate Accord Commitments

Climate change is the greatest challenge facing humanity (most vulnerable will be most affected)



NDCs with this rating fall outside of a country's "fair share" range and are not at all consistent with holding warming to below 2°C let alone with the Paris Agreement's stronger 1.5°C limit. If all government NDCs were in this range, warming would reach between 3°C and 4°C. For sectors, the rating indicates that the target is consistent with warming between 3°C and 4°C if all other sectors were to follow the same approach.

<https://climateactiontracker.org/countries/south-africa/>

South Africa 14th largest GHG emitter and commitments rated **highly insufficient**

Natural gas only effective transitional fuel if methane (CH₄) leakages are kept to a minimum

South Africa is the Climate Change Poster Child

Floods



Wildfires



Extreme weather



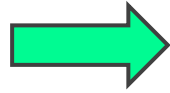
Drought



Supply Chain Steps Contributing to GHG and Air Pollutant Emissions



Upstream gas production



Liquefaction

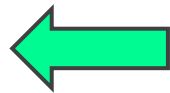
LNG to be provided by Shell



Tanker transport



Storage and regasification



Electricity production

Largest emissions: upstream for CH_4 ; electricity production for CO_2 ; tanker return trip for air pollutants

Emissions Calculation

Standard approach: product of activity factors (**AF**) and emission factors (**EF**)

$$E_i = \sum_{j=1}^n AF_j \times EF_i$$

Activity Factors (AFs):

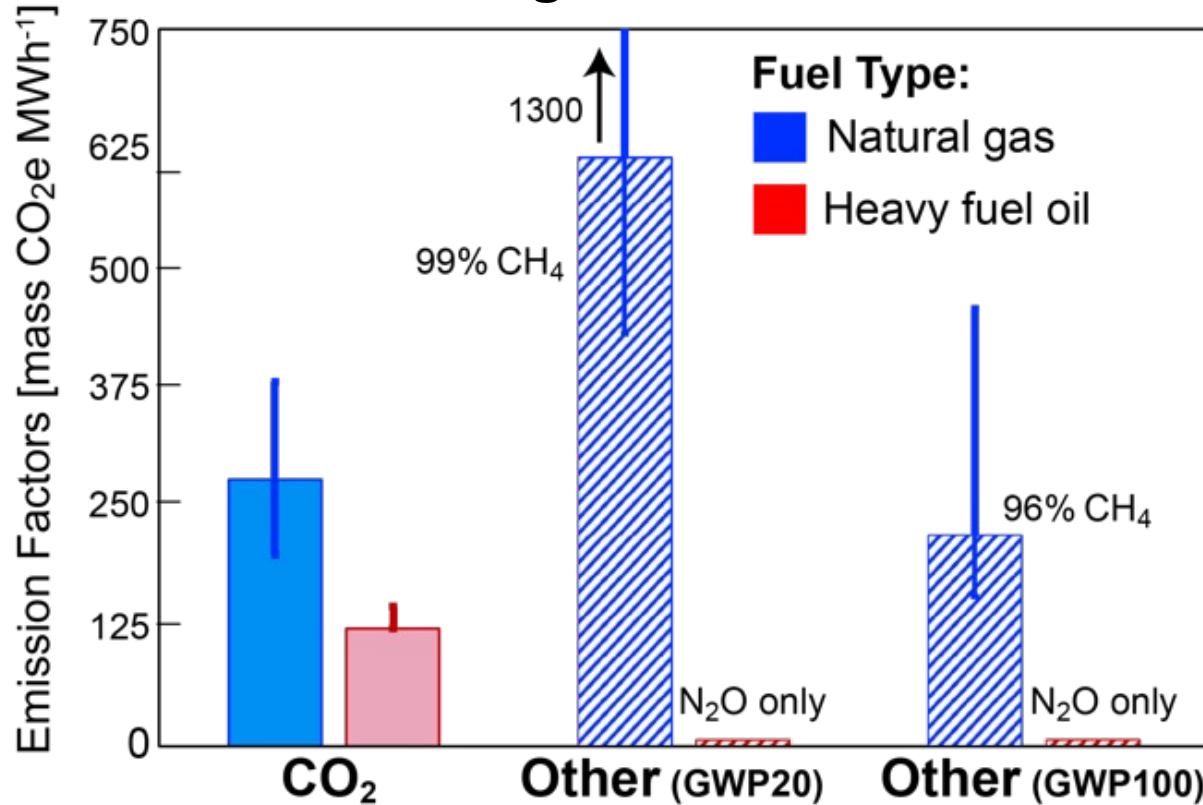
electric energy generated (**powerships**), energy needed (**liquefaction**, **regasification**, **storage**),
natural gas consumed (**tanker trips**, **methane leakage** rates)

Emission Factors (EFs):

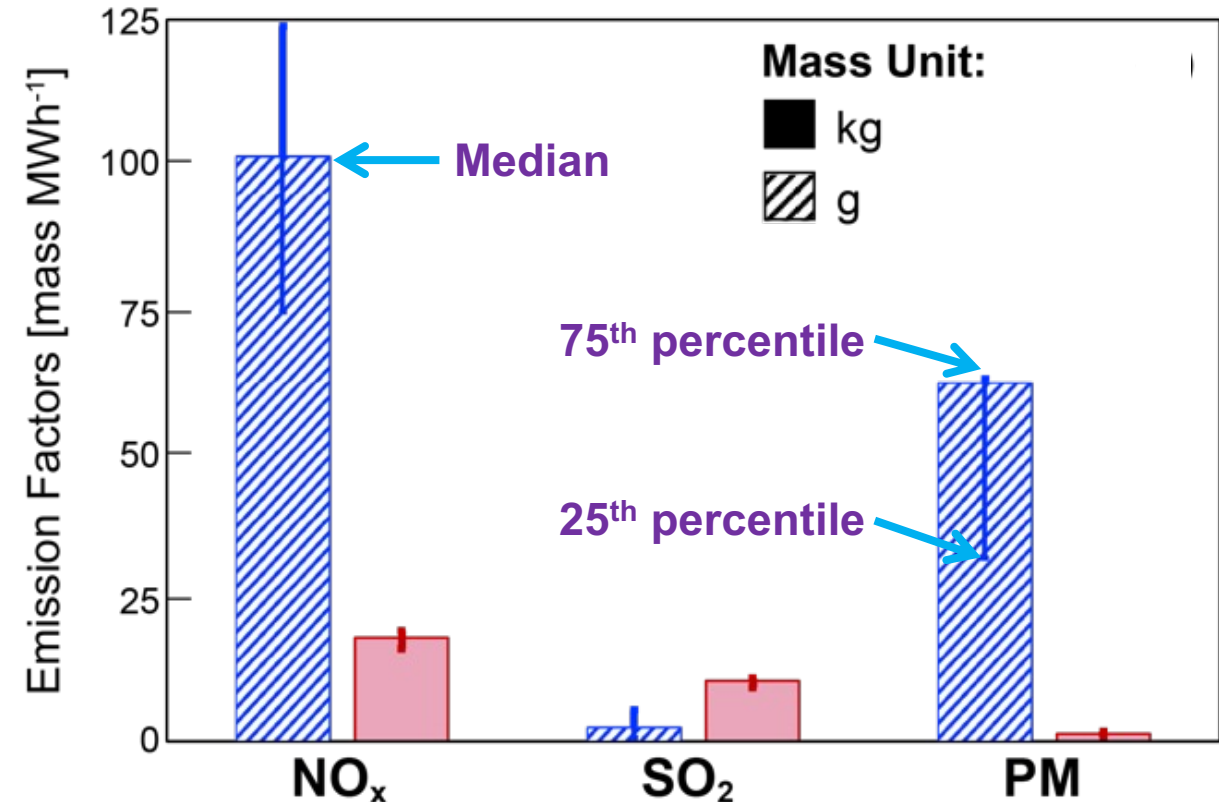
compiled from reliable reports and handbooks (EPA, EMEP) and peer-reviewed literature

Emission Factors for Natural Gas and Ship Oil

Greenhouse gas emission factors



Air pollutant emission factors



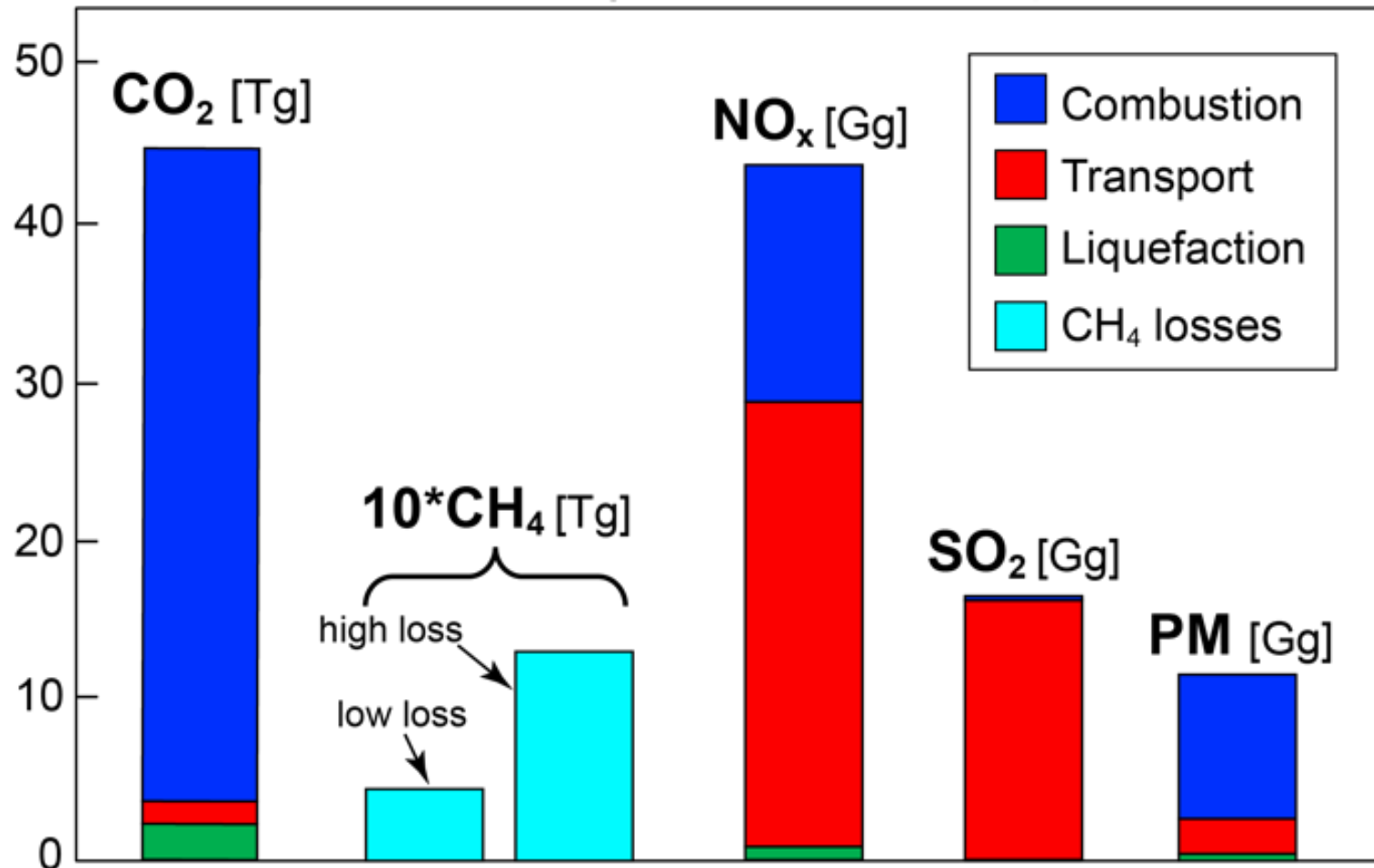
GWP: Global Warming Potential (CH₄ 25-times greater than CO₂)

Emission factors for powerships from traditional gas-fueled power plants and reciprocating engines

Wide range of values reported, especially for NO_x (75-125 g MWh⁻¹).

Greenhouse gas and air pollutant emissions for SA Powerships

Total emissions for 20-year adoption of powerships



1 Tg = 1 million tonnes

1 Gg = 1 thousand tonnes

PM: particulate matter

Transport emissions depend on LNG location (Nigeria assumed) and controls on ship emissions.

CH₄ emissions range from 0.5 Tg at 2.1% loss rate to 1.3 Tg at 6.1%.

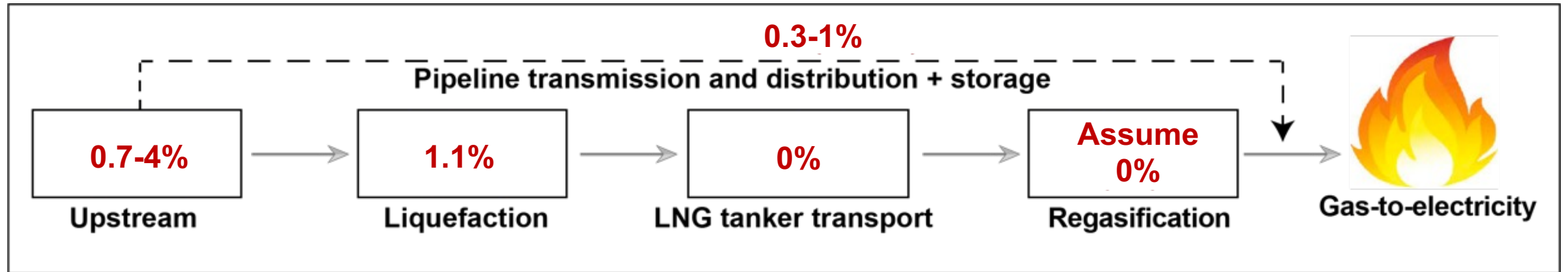
Combustion largest source of CO₂ (92%) and PM (78%), **transport** (ship oil combustion) largest source of NO_x (64%) and SO₂ (98%)

Annual Greenhouse Gas Emissions

Includes CO₂ and CH₄ and smaller contributions from nitrous oxide (N₂O) and sulfur hexafluoride (SF₆)

Converted to same scale (CO₂-equivalents)

Methane loss rates in each supply chain step



No information on the regasification step

Greatest losses during upstream activities

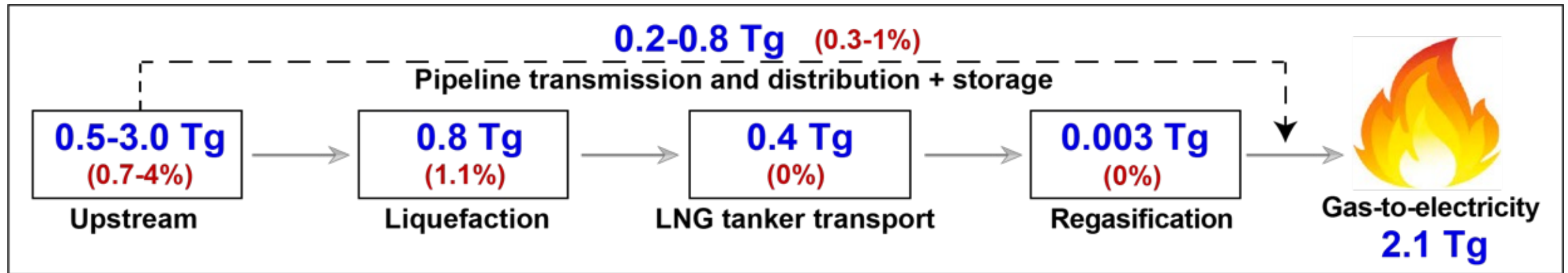
Totals **2.1-6.1%** (similar to values used in lifecycle analysis models)

Annual Greenhouse Gas Emissions

Includes CO₂ and CH₄ and smaller contributions from nitrous oxide (N₂O) and sulfur hexafluoride (SF₆)

Get CH₄ on CO₂e scale: multiply by 25 on 100-year time horizon and 72 on 20-year time horizon

Greenhouse gas emissions on 20-year time horizon



Totals **4.0-7.1 Tg CO₂e** (**2.6-3.8 Tg CO₂e** on 100-year time horizon). 1-2% of SA's total GHG emissions

Gas-to-electricity is 92% of total in absence of CH₄ losses and 30% of total for 6.1% loss rate

Normalized to electricity production: **540-970 kg CO₂e MWh⁻¹** (similar to 950-1000 kg CO₂ MWh⁻¹ for South Africa's coal-fired power plants)

Comparison of air pollutant emissions to national standards

National Minimum Emissions Standards reported as mass (milligrams) pollutant per volume unit (cubic metres) gas burned

Pollutant	Powership Emissions [mg m ⁻³]		National Emission Standards [mg m ⁻³]	
	Median	25 th -75 th percentile	NG combustion installations	Reciprocating engines
PM	285	146-288	10	50
NO _x as NO ₂	465	342-569	50	400
SO ₂	11	8.0-14	400	1170

NG combustion installations burn NG only, reciprocating engines burn gas and liquid fuels.

PM and NO_x have potential to be out of compliance with emissions standards, but this will depend on operating conditions (combustion efficiency) and which standards policymakers use

Annual Emissions from Global Fleet of Powerships

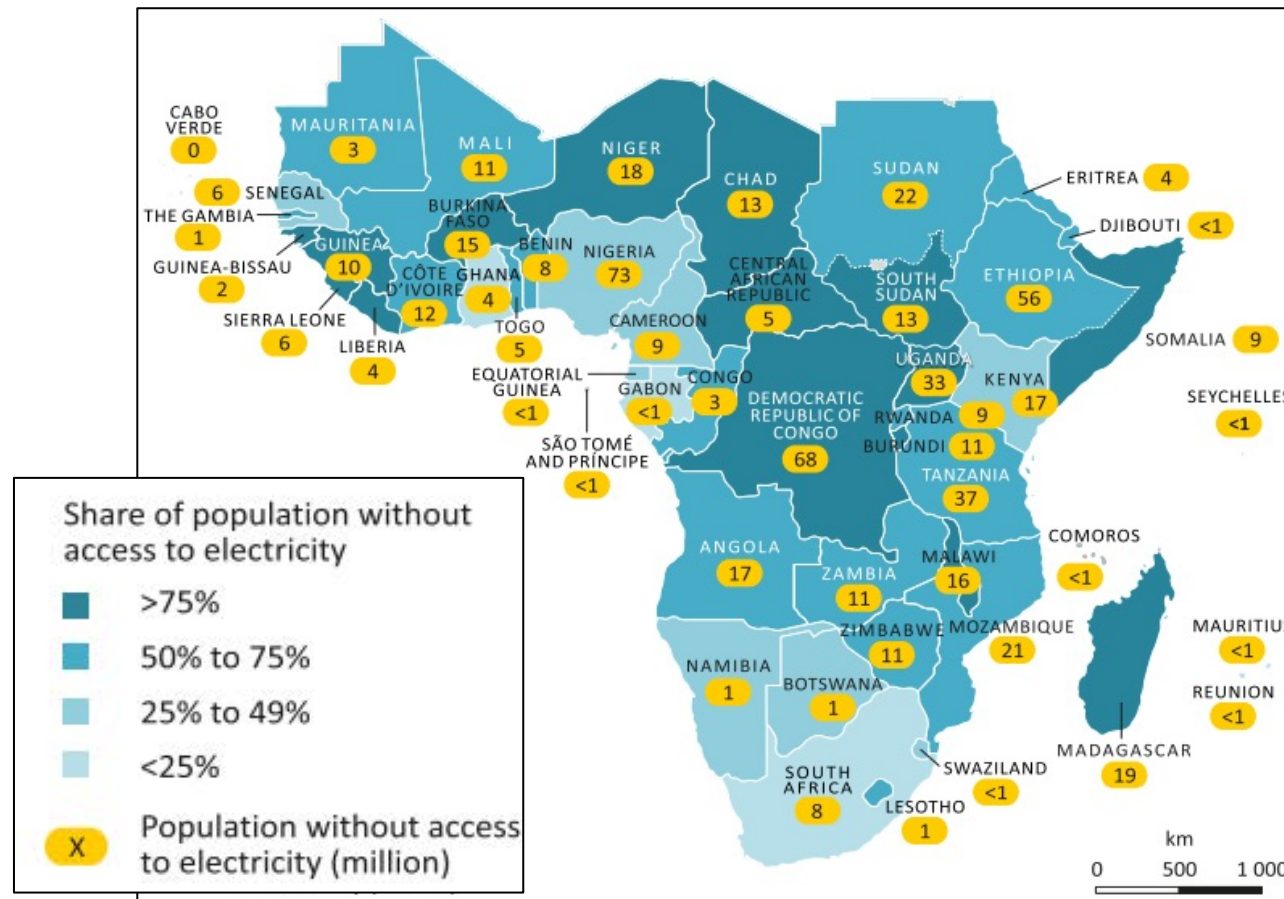


2.6 GW currently operating: 4.4 Tg CO₂, 0.8-3.2 Tg CH₄, 1.6 Gg NO_x and 1.0 Gg PM

3-fold increase when additional 4.4 GW deployed

Wider Adoption across Sub-Saharan Africa (SSA)

Percent of population without access to electricity



Totals ~600 million people

[<https://tinyurl.com/3phhafpt>]

If every other SSA country adopts 1.2 GW generating capacity:

Address 11% of generating capacity deficit, assuming energy needs similar to South Africa (~0.8 GW per person).

Annual GHG emissions of **110-160 Tg CO₂e** or **5-7%** of total reported gross GHG emissions for SSA in 2018

Summary and Concluding Remarks

- 20 year commitment by South Africa could add 80 to 140 million tonnes CO₂e greenhouse gases to the atmosphere.
- Air pollutants from powerships could be out of compliance with South African emissions limits.
- Current contribution of powerships GHG emissions to global total is small, but wider adoption to alleviate global electricity access deficits could make substantial contribution.
- Climate and air quality impact on atmosphere depends largely on preventing CH₄ losses at all steps and on enforcement of emissions limits.
- Other worrying environmental issues: noise pollution, bird and marine life, fish populations that local communities rely on.
- More information needed about specific operating conditions throughout supply chain and emission factors of GHGs and pollutants characteristic of powerships.

Link to Paper (free to access): <https://pubs.rsc.org/en/content/articlepdf/2022/va/d1va00049g>



Any Questions?